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AZ CORP COMMISSION
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LAW OFFICES

**WATERFALL ECONOMIDIS CALDWELL
HANSHAW & VILLAMANA, P.C.**

SB No 00078300

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Russell E. Jones, #000549

D. Michael Mandig, #005601

Attorneys for Trico Electric Cooperative, Inc.

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

KRISTIN K. MAYES, Chairman

GARY PIERCE

PAUL NEWMAN

SANDRA KENNEDY

BOB STUMP

IN THE MATTER OF THE
APPLICATION OF TRICO ELECTRIC
COOPERATIVE, INC., AN ARIZONA
NONPROFIT CORPORATION, FOR A
PERMANENT RATE INCREASE, FOR A
DETERMINATION OF THE FAIR
VALUE OF THE CORPORATION'S
ELECTRIC SYSTEM FOR RATE
MAKING PURPOSES, FOR A FINDING
OF A JUST AND REASONABLE RATE
OF RETURN THEREON AND A JUST
AND REASONABLE RETURN, AND
FOR APPROVAL OF RATE
SCHEDULES DESIGNED TO DEVELOP
SUCH RETURN.

Docket No. E-01461A-08-0430

**NOTICE OF FILING NOTICE
TO CUSTOMERS**

Arizona Corporation Commission

DOCKETED

SEP -9 2009

DOCKETED BY

TRICO ELECTRIC COOPERATIVE, INC., the Applicant in the foregoing proceeding, pursuant to the Opinion and Order of the Arizona Corporation Commission ("Commission") in Decision No. 71230 entered August 6, 2009, gives notice of the filing of the attached Notices to all of Applicant's customers of the revised schedule of rates and charges effective August 1, 2009, as approved in the Decision, on a form acceptable to the Commission's Staff as set forth in the two Certificates of Mailing attached hereto.

1 RESPECTFULLY SUBMITTED this 8 day of September, 2009.

2 WATERFALL ECONOMIDIS CALDWELL
3 HANSHAW & VILLAMANA, P.C.

4 By Russell E. Jones
5 Russell E. Jones
6 D. Michael Mandig
7 Attorneys for Applicant, Trico Electric
8 Cooperative, Inc.

9 Original and 13 copies of the foregoing
10 filed this 9 day of September, with:

11 Docket Control
12 Arizona Corporation Commission
13 1200 W. Washington
14 Phoenix, AZ 85007

15 Copy mailed and emailed this
16 8 day of September, 2009, to:

17 Jane Rodda
18 Administrative Law Judge
19 Arizona Corporation Commission
20 400 West Congress
21 Tucson, AZ 85701

22 Copy mailed this 8 day of
23 September, 2009, to

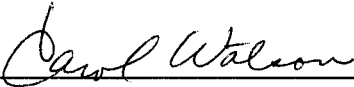
24 Steve Irvine
25 Utilities Division
26 Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

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Patrick J. Black
Fennemore Craig, PC
3003 North Central Avenue, Suite 2600
Phoenix, Arizona 85012-2813
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McMoRan Sierrita, Inc.

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4 Janice Alward, Chief Counsel
Legal Division
5 Arizona Corporation Commission
1200 West Washington
6 Phoenix, Arizona 85007

7 Steven M. Olea, Director
Utilities Division
8 Arizona Corporation Commission
1200 West Washington Street
9 Phoenix, Arizona 85007

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CERTIFICATE OF MAILING

This is to certify that, with the sole exception of the customers of Trico Electric Cooperative, Inc. ("Trico") who do not receive a paper bill from Trico:

1. The revised schedule of residential rates and charges effective August 1, 2009, as approved in Decision No. 71230 entered by the Arizona Corporation Commission ("Commission") on August 6, 2009, a copy of which revised schedule is attached hereto, was mailed to all residential customers of Trico Electric Cooperative, Inc. ("Trico"), by means of an insert included in Trico's regular scheduled billing cycle after such effective date; and

2. The revised schedule of non-residential rates and charges effective August 1, 2009, as approved in said Decision, a copy of which revised schedule is attached hereto, was mailed to all non-residential customers of Trico by means of an insert included in Trico's regular scheduled billing cycle after such effective date.

NATIONAL INFORMATION SOLUTIONS
COOPERATIVE

By Kathleen A. Woy

Subscribed and sworn to before me this 1st day of September, 2009.

Judith L. Hoernschemeyer
Notary Public

My Commission expires:



JUDITH L. HOERNSCHEMEYER
My Commission Expires
April 16, 2010
St. Charles County
Commission #06434573

NISC is to attach each of the two Notices -- *1 to residential customers*
-- *1 to nonresidential customers*

- Important Rate Information - Please Read!

Trico Electric Cooperative - Docket No. E-01461A-08-0430

The cost to provide electric service has risen dramatically in recent years. In order to maintain positive margins and to continue providing safe, reliable service, Trico must increase its rates. These rates, which were approved by the Arizona Corporation Commission (ACC), go into effect on August 1, 2009. You'll see the changes reflected on your August bill, which you should receive in September. Below is a table summarizing the changes to Trico's residential rates.

Trico's New Residential Rates

Effective Aug. 1, 2009

- **New Residential Rate (RS1):**

New kilowatt-hour charge (kWh):	\$.1216
New Fixed Charge:	\$15/month

- **How this affects your monthly bill:**

Below is a chart showing the net effect these changes will have to your monthly bill. The example assumes a monthly energy usage of 1,000 kWh.

Side by side comparison of the old rate versus the new rate:

	<u>Fixed Charge</u>	<u>Energy Charge</u>	<u>PCA</u>
New Rate	\$15.00	\$0.1216	\$0.019
Old Rate	<u>\$12.00</u>	<u>\$0.09602</u>	<u>\$0.038</u>
Difference	\$ 3.00	\$.02558	(\$0.019)

For a person using 1000 kWh of energy each month:

	<u>Fixed Charge</u>	<u>Energy Charge</u>	<u>PCA</u>	<u>Total</u>
New Rate	\$15.00	\$121.60	\$19.00	\$155.60
Old Rate	<u>\$12.00</u>	<u>\$96.02</u>	<u>\$38.00</u>	<u>\$146.02</u>
Difference	\$ 3.00	\$25.58	(\$19.00)	\$9.58 (or 6.6%)

- **The Power Cost Adjustor (PCA):** **\$.0190/kWh**

The PCA is used strictly to cover fluctuations in the wholesale power cost. The Base Power Cost included in the retail rates of \$0.081638 was established and approved by the ACC. The wholesale power cost is what Trico pays the company that generates the power that Trico delivers to you.

The comparison indicates that the PCA with the existing base power cost is \$0.0380 and the new factor with the proposed base power cost is \$0.0190. That is a reduction of \$0.0190.

(see next page for additional information on rates and charges)

Lighting Rates

OL1 (Cooperative-owned & maintained lighting service)

Security Lights	\$11.48
Additional Poles for Lights	\$10.43
150 Watt HPS	\$11.31
250 Watt HPS	\$11.96
400 Watt HPS	\$12.15
55 Watt LPS	\$10.91
90 Watt LPS	\$10.91
135 Watt LPS	\$11.31
100 Watt HPS	\$10.98

Other Charges

Renewable Energy Standard Tariff Schedule (RES)

The ACC has authorized Trico to assess a small surcharge on member bills for renewable energy programs. This program is called "SunWatts." These funds have separate and specific accounting, and are used to provide customers with renewable energy technologies.

Charges assessed each month based on energy usage -- \$.004988 per kWh or a maximum of \$1.05 per service.

Demand-Side Management Surcharge

The ACC has authorized Trico to assess a small surcharge on member bills for DSM programs. These funds, which will have separate and specific accounting, will be used to provide customers with energy efficiency and energy savings programs.

Charges assessed each month based on energy usage -- \$.000191 per kWh

Some background on the rate case

Why did Trico raise its rates at this time? Trico has faced significant increases in the cost of materials, supplies, outside services, and labor. Under its old rate structure, it was no longer possible for Trico to cover these costs while also maintaining positive margins.

Trico began this process approximately one year ago, using 2007 data as its Test Year. All changes to Trico's rate structure were reviewed and approved by the ACC. A copy of the ACC's decision can be found on Trico's web site, at www.trico.coop.

Questions? Contact:

Caroline Gardiner
cgardiner@trico.coop

Marsha Regrutto
mregruzzo@trico.coop

Trico
8600 W. Tangerine Rd.
Marana, AZ 85658
(520) 744-2944 • www.trico.coop

Trico can help you manage your energy use and help you save money on your energy bills. Call Trico's Member Services department at 744-2944, or visit our web site at www.trico.coop for energy-savings ideas and information.

The cost to provide electric service has risen dramatically in recent years. In order to maintain positive margins and to continue providing safe, reliable service, Trico must increase its rates. These rates, which were approved by the Arizona Corporation Commission (ACC), go into effect on August 1, 2009. You'll see the changes reflected on your August bill, which you should receive in September. Below is a table summarizing the changes to Trico's commercial rates.

General Service & Other Rates

	<u>Customer Charge</u> (\$/KWH)	<u>Rate</u> (\$/KWH)	<u>Billing Demand</u> (\$/kW/mth)
GS-1 (general service less than 10KW)	single-phase: \$18 three-phase: \$26	\$0.1335	n/a
GS-2 (general service 10KW to 200 KW)	single-phase: \$18 three-phase: \$26	\$0.1380	first 10KW: no charge each KW over 10 kW: \$4.50
GS-3 (general service less than 12,000 kW)	single-phase: \$18 three-phase: \$26	\$0.0830	\$16.65
GS Time-of-Use	single-phase: \$24 three-phase: \$32	\$0.06375	\$5.95 Coincident Demand Charge**: \$29.50
Water pumping	single-phase: \$18 three-phase: \$26	\$0.1326	n/a
Irrigation (IR1)	single-phase: \$18 three-phase: \$26	\$0.124573	n/a
Time-of-Day Pumping*	single-phase: \$18 three-phase: \$26	on-peak: \$0.1269 off-peak: \$0.0619	\$18.16
IS1 (Interruptible Service- Commercial and Industrial)	single-phase: \$36 three-phase: \$45	\$0.0842	Coincident Demand Charge**: \$29.50
IS2 (Interruptible Service- Irrigation and Water Pumping)	single-phase: \$36 three-phase: \$45	\$0.0842	Coincident Demand Charge**: \$29.50

*Apr.1-Oct.31: on-peak hours are 1 p.m. to 9 p.m. Monday-Friday. All other hours, including Saturday, Sunday and holidays, are considered to be off-peak.

Nov.1-Mar.31: on-peak hours are 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. Monday-Friday. All other hours, including Saturday, Sunday and holidays, are considered to be off-peak.

** The Coincident Demand Charge is applied to the customer's monthly measured demand as recorded by a suitable metering device at the time of the AEPCO peak.

Other Charges

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The ACC has authorized Trico to assess a small surcharge on member bills for renewable energy programs. This program is called "SunWatts." These funds have separate and specific accounting, and are used to provide customers with renewable energy technologies. Charges assessed each month based on energy usage:

Governmental and Agricultural - \$.000875 per kWh; all others - \$.004988 per kWh, or a maximum as specified below:

Governmental and Agricultural:	\$13 per service
Governmental and Agricultural whose metered demand is 3,000 kW or more for 3 consecutive months:	\$39 per service
Non-Residential Members/Customers:	\$39 per service
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SL1 (Street-lighting)

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135 Watt LPS	\$10.30
180 Watt LPS	\$12.62
100 Watt HPS	\$10.30
Wood Pole	\$1.32
28' Metal Pole	\$3.48
20' - 30' Metal Pole	\$4.15
30' - 40' Metal Pole	\$4.15

If you have questions or would like information on ways you can save energy, please contact our Key Accounts staff: Eddie Williams, 744-2944, ext. 1343; ewilliams@trico.coop; or, Anne Cobb, 744-2944, ext. 1327; acobb@trico.coop.

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CERTIFICATE OF MAILING

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This is to further certify that the revised schedule of non-residential rates and charges effective August 1, 2009, as approved in said Decision, a copy of which revised schedule is attached hereto, was mailed to all non-residential customers of Trico not receiving a paper bill mailed by National Information Solutions Cooperative, in the United States Mail on August 13, 2009, at the Marana, Arizona Post Office, postage prepaid.

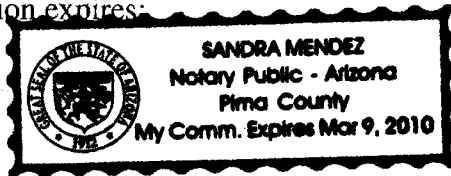
TRICO ELECTRIC COOPERATIVE, INC., an
Arizona corporation

By Janice Rast

Subscribed and sworn to before me this 3 day of September, 2009.

Sandra Mendez
Notary Public

My Commission expires:



Trico is to attach each of the two Notices -- *1 to residential customers*
-- *1 to nonresidential customers*

- Important Rate Information - Please Read!

Trico Electric Cooperative - Docket No. E-01461A-08-0430

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